



Critical Raw Materials for Electric Vehicles

Bert Witkamp – Operating Agent Task 40

Task 40: Introduction, objectives and developments 2017 – 2022

29th April 2022 - webinar

Disclaimer

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hevice The Hybrid Electric Vehicle Technology Cooperation Programme *An independent 19 country initiative in cooperation with the IEA and started in 1993*



ELECTRIC VEHICLES

Bert Witkamp - CRM4EV - 29 April 2022

CRM4V participating countries and organisations 2018 - 2022



CRITICAL RAW MATERIALS ELECTRIC VEHICLES

IEA HEV Task 40 CRM4EV

Connecting the raw material industry with electromobility



Mission

- To supply objective information to the <u>Task 40 participants</u> & to <u>governmental policy makers</u> and agencies, industry decision makers and research institutes
- To facilitate international collaboration involving shared resources from multiple countries and organisations
- Scope
 - Raising awareness (on the topic): expert networks, workshops, publications, and communication.
 - Define supply and demand scenarios for EV deployment, battery technologies and key EV raw material requirements



EVs and Critical Raw Materials:

Stakeholders need reliable, transparent & up to date information

Critical Raw Materials - Supply

- Supply risks at short and long term?
- Environmental impacts?
- Social impacts?
- Recycling and the circular economy?
- Li-Ni-Co-Cu-Graphite-Rare Earths

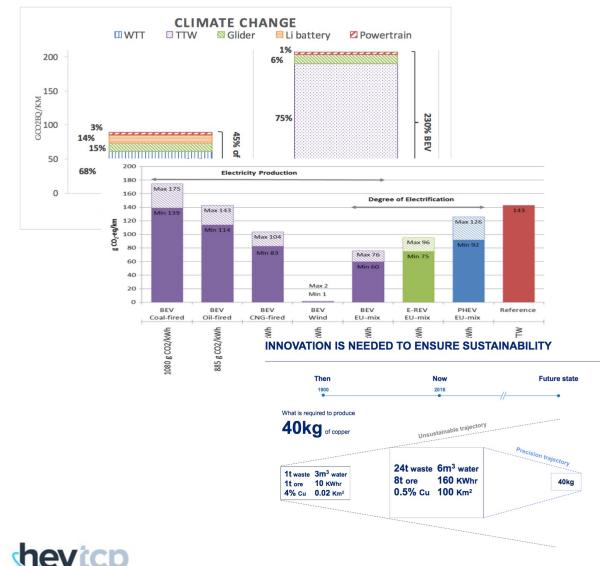
Electric Vehicles - Demand

- How many, when, which type?
- When and to what extend will
 mass deployment happen
- How are EV technologies evolving which impact the type and quantity of CRMs required (per unit)?

Geo-political risks were not specifically part of the scope



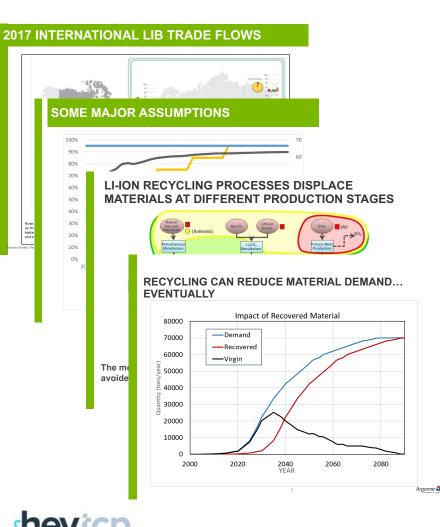
Reducing the Life Cycle impacts of EV batteries



- Entire EV lifecycle, raw materials key
- Focus GWP & primary energy demand
- Leveraging existing LCA studies and expertise of Task partners
- Harmonization of methodologies in existing CRM-LCA studies
- Current / future battery chemistries to consider in LCA



Recycling in task 40 CRM4EV



- Recycling as future source of raw materials (mass flow model, economics)
- Environmental impacts of recycling (input to Task 40 LCA model) versus use of virgin raw materials
- Evaluation of existing and future recycling processes (material yields, energy efficiency)



Also in scope:

Alternatives for Critical Raw Materials (applications) Alternatives for Permanent Magnets based emotors

EV Batteries without CRMs?! Different Li-ion chemistries with different metal contents (ratios)

Technological and/or economic developments which impact significantly the demand for CRMs for EVs





Task 40 CRM4EV: examples of outputs

Electric vehicle deployment, battery demand and raw material requirements scenarios (update every year)

- Passenger cars (Global, Fast movers, Rapid shift to zero/low-Cobalt battery chemistries)
- Scenarios for all road vehicles and other battery applications
- Impact of recycling, contained minerals stock (battery materials)
- Passenger cars use of rare earth elements for electric drive and recycle potential
- Avoided PGM mineral consumption scenario
- > Battery technologies paper (peer-reviewed by external experts)

> Meta study of (50+) EV and raw material forecasts

- 3 Task 40 CRM4EV Workshops and site visits, virtual events as of 2020
- About 100 internal presentations by Task 40 pariticpants and external experts and 15 presentations at external events



Bert Wis			Battery market (GWh): Global scenarios, forecasts & targets 2030 for EV, ESS & CE							
Facts & has p	ery chemistry development (into commercial applications) proven to be <u>much faster than forecasted</u> : High nickel NMC into 622, 811 chemistries (or even 955)	RM4EV outputs	Scenario: 30% growth 40% gr CRM4EV CRM4	owth 50% gro 4EV CRM4		GBA EV30@: target midpoi			Road transpo 100% electr	
ASSumptions - LFP storage density at cell and pack level (+ cell-to-pack design) - Battery market (GWh): Global scenarios, forecasts & targets 2030 for EV, ESS & CE									! 1 "	
technology	le transition 🖷		growth GBA		30@30 IEA	IEA BNE		transport 6 electric		
dev					ie tanget in				OP 21"	
Assumptions	M4EV scenarios "High		on hotto		4" 2020 fr		1;0			
						-		transport	,	
equippe availabilities EV penetration 2030 likely to be (much) higher than forecasted CRM4EV CRM4EV CRM4EV CRM4EV CRM4EV		GBA GB base targ		STEPS SDS	1009	% electric				
and potential 2019 of 14 million ton; resources 62 million ton; 2021: 21 million ton reserves and resources of 86 million ton; 2021: 21 million ton reserves and							-	0)0		
• Assume a strong domination of high nickel battery Average CRM4EV CRM4EV CRM4EV base			point STEPS	IEA BNEF SDS	Road transport 100% electric "COP 21"		D			
there b chemistries (2030 horizon); this concluded from the Ni content chemist External scenario details provided and CRM4EV analysis. les kgNi/kWh			1			ı	30 0			
lithium (w scenarios fo		7 387	754 1198 267 21 0 45	386 33 65 4		429 150 51 32	1198	.9 Э	50	
(B) EV growth g BEVs are lower in purchase cost than conventional cars around 2025, combined with lower fuel and maintenance cost this should accelerate growth							e	ļ, -		
• In many cases BEVs are already lower in TCO at present, lower taxes can be a decidir		3) 14	4 0	0 6	10	9	20	
(IEA, GBA-WEI EV30@30, BNEF most consultancies on BEVs CRM4EV		Cover the external scenarios, both in	 CRM4EV scenarios developed to date: Cover the external scenarios, both in BEV growth rate as well as battery chemistry mixes: CRM4EV "High NiCo Li-ion demand" scenario at <u>30% YoY growth</u> 			A EV30@30 et midpoint	IEA IEA STEPS SDS	BNEF	Road transpo 100% electr	
		scenario at <u>30% YoY growth</u>							"COP 21"	
deployment scenarios		(40% and 50%)	8905 9195 <i>97</i>	2332 338 2622 367 <i>89 92</i>	9 2941	1490 2980 1687 3305 <i>88 90</i>		10230 10520 <i>97</i>		
 Cover <u>3000 – 9000 GWh</u> battery demand by 2030 Cover the current trends in battery chemistries for comme applications (LFP, high-Mn) as well as announced developed (High-Mn and LFP scenarios) Cover a bigher penetration of electrification for beauty duty 		chemistries for commercial								
		(High-Mn and LFP scenarios)		4400	1003 139 1061 158		767 1463 <u>657 1584</u>		4924	
litical vehicles		2920 1401					3444 1487			
Battery and mineral demand erent tries, . CRM4EV scenarios to be developed:			ed:	719	191 274 214 290		129 251 109 263		805	
state		• Non-lithium based battery chemistri		820 411					918 427	
hevicp SCE	enarios	 applications Faster than "expected" growth of So Trends to reduce significantly (average) 		1039	243 330 <u>164 378</u>	521 B.	177 346 164 378	100000000000000000000000000000000000000	1189	



April 2021: To execute additional work on new battery chemistries and technologies

- Significant developments in "zero/low" nickel/cobalt chemistries are on the horizon, we will evaluate status and potential impact
- Update of EV deployment scenarios, inclusion of commercial vehicles and buses
- Overall Li-ion battery demand (all applications): update
- Evaluation of 2021 studies and scenarios (IEA, BNEF)

CRM4EV participants: 2018 – 2021: inclusion of industrial partners; final phase 2021 – 2022 focus on academic, expert and research stakeholders & avoid potential conflict of interest





Electric Vehicles Policies 2015 - 2022 180° turnaround 2015: 500k PEV 2019: 2.3 mio PEV 2021: 6.7 mio PEV 2022: > 10 mio PEV



- Up to 2015 considered to be a fantasy by (almost all) policymakers, industry & experts
 - Focus on Hydrogen, Natural Gas, ICE optimization.....
- In 2017 considered to be a nice but expensive niche solution with never more than a modest impact
- In 2019 industry and policymakers starting to accept it as short-term option to decarbonize transport
- In 2021: EV are the most important element to transition road transport to zero emission transport
- In 2022: War in Ukraine has / will further accelerate the transition from fossil fuels to renewables (= electricity) especially in Europe

